Ignitis Group

Key share data	
Sector	Integrated Utilities
Ticker - Nasdaq Vilnius	IGN1L
Ticker - London Stock Exchange	IGN
Market Cap (EURm)	1,582
Net Debt (EURm)	1,783
EV (EURm)	3,364
Net debt / Equity	72%
Issued shares, m	72.4

Share price, last 12m

** Based on selected peers of Integrated (#12), Networks (#8) and Renewables (#10). See p. 9 for list of peers*

Performance	1m	3m	12m
IGN1L	-3.3%	5.3%	1.4%
Euro Stoxx Utilities	8.3%	16.0%	46.3%

Upcoming events	
1Q26 report	May 13, 2026
2Q26 report	August 12, 2026
3Q26 report	November 11, 2026

This report is paid for by the company covered in it.

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Slight negative surprise on adj. EBITDA

Ignitis Group's 4Q25 results last Wednesday showed slightly negative expectation deviation on adj. EBITDA but still stronger YoY. Weaker than estimated results from Green Capacities were partly covered by stronger Networks performance. While still negative Customers & Solutions segment's results were better than feared. Further, 2026 adj. EBITDA guidance was set at EUR 550-600m, vs our roughly midpoint estimate in the range.

Slight negative surprise on adj. EBITDA but still better YoY

Ignitis Group's 4Q25 adj. EBITDA landed at EUR 141m, which was slightly below our and consensus estimates, but 7.7% better YoY. Stronger-than-estimated result in Networks (EUR 70.6m vs awaited EUR 66.5m) was offset by worse Green Capacities segment (EUR 76.1m vs awaited EUR 87.1m). Electricity generation across all segments was very slightly below our expectations at 0.93 TWh in 4Q vs our awaited 0.94 TWh and 0.93 TWh in 4Q24. Thus, YoY decrease and negative surprise can be attributed to lower captured prices and higher OPEX. More positively, Networks segment was stronger than our estimate at EUR 70.6m or 30% up on YoY basis. Although still negative, Customers & Solutions segment results were better than we feared. The decline was driven by natural gas B2B supply results that decreased mainly because more favourable margins were secured in 2024. Although not yet guaranteed as waiting for the Parliament's approval, the results of this segment should continue improving following the adoption of legislative amendments to the prosumer model regulations by the Government of Lithuania on 3rd of December 2025.

The company kept its dividend policy of ≥3% growth by proposing to distribute a total dividend of EUR 1.366/sh for 2025. The FFO LTM/Net Debt ratio fell by 240bps QoQ to 21% (23.4% in 3Q25). Capex came in below our estimate at EUR 190m vs our estimated EUR 208m. Investments in 2025 were in general 16.6% lower than in 2024. Although improving slightly, FCF stayed negative this quarter at EUR -69.4m (EUR -187m 3Q25) and unchanged from 4Q24. Adj. ROE LTM was somewhat lower YoY at 9.2% vs 11.8% in 4Q24.

4Q/25 results EURm	4Q/24	3Q/25	4Q/25 Reported	4Q/25e Norne	Deviation %	YoY %	Consensus*
Adjusted Revenues	**685.9**	**500.7**	**699.0**	**702.4**	**-0.5%**	**1.9%**	**683**
Adjusted EBITDA	**130.9**	**104.3**	**141.0**	**148.9**	**-5.3%**	**7.7%**	**145**
Green Capacities	*81.5*	*48.8*	*76.1*	*87.1*	*-13%*	*-7%*	*84*
Networks	*54.3*	*60.2*	*70.6*	*66.5*	*6%*	*30%*	*67*
Reserve Capacities	*5.3*	*5.6*	*3.0*	*7.3*	*-59%*	*-44%*	*10*
Customers & Solutions	*-4.0*	*-15.3*	*-5.5*	*-10.4*	*nm*	*nm*	*-12*
Other activities and eliminations	*-6.2*	*5.0*	*-3.2*	*-1.5*	nm	*nm*	-
Adjusted EBIT	**81.2**	**46.4**	**70.3**	**87.4**	**-19.6%**	**-13.4%**	**-**
Net profit to shareholders	**62.2**	**21.0**	**31.5**	**50.6**	**-37.7%**	**-49.4%**	**45**
EPS (EUR)	**0.86**	**0.29**	**0.44**	**0.70**	**-37.7%**	**-49.4%**	**0.62**
Investments	228.3	186.7	190.4	208.3	-8.6%	-16.6%	-
Electricity Generated (net) TWh	0.93	0.79	0.93	0.94	-1.4%	0.0%	-

** Consensus collected by Ignitis Group*

Expect modest adj. EBITDA growth but with less investments

For 2026 Ignitis expects to deliver adjusted EBITDA in the range of EUR 550-600m (our estimate EUR 577m), with midpoint 5% above the actual result for 2025 (EUR 546.1m). In the meantime, the company guides investments between EUR 590-690m (EUR 720.3 spent in 2025) for 2026.

Source: Ignitis Group

Completed asset rotation transaction within Green Capacities

In its annual report Ignitis Group also highlighted divesting up to 49% of equity stakes in Vilnius CHP to Quaero Capital, representing a 4.6x multiple over the Group's equity invested. This comes as a part of the asset rotation program under the strategy aimed to ensure proper implementation of the European Commission's decision related to the EUR 138m support received. The agreement is expected to be signed by the end of March 2026, after the decision at our Annual General Meeting of Shareholders on 25 March 2026, with the transaction closing planned in 2Q26. An acquiror – Quaero Capital – is a Switzerland-based infrastructure fund with EUR 3.8bn in AUM and a presence in the Baltic States.

Source: Ignitis Group

Both Installed and Secured Capacity increased

Ignitis Group has increased its Secured Capacity by 0.3 GW to 3.4 GW YoY following FID decisions in BESS projects in Lithuania. Installed Capacity has increased as well by 0.7 GW after Kelme WF, Silesia WF II, Varme SF, Stelpe SF, Polish Solar Portfolio have reached COD, all contributing positively to installed capacity growth YTD.

Estimates changes

While 4Q results were somewhat weaker compared to our estimates, mixed changes to our model were done. Some minor negative adjustments were done to the bottom-line. Meanwhile, as mentioned in the beginning, results of the Customer & Solutions segment should continue improving following the adoption of legislative amendments to the prosumer model regulations by the Government of Lithuania on 3rd of December 2025, thus some positive adjustment to expected result was done. Should be minded that the legislation is yet to be confirmed by the Parliament. The transformer failure in the second unit of Kruonis PSHP that occurred in December 2025 should not have financially significant impact on results, thus not estimate changes were done in regard to that.

Estimate changes (EURm)

	1Q26E		2026E		2027E	
Item	**New**	**Old**	**New**	**Old**	**New**	**Old**
Adjusted Revenues	**983**	**984**	**2,761**	**2,766**	**2,634**	**2,649**
Adjusted EBITDA	**197**	**196**	**581**	**579**	**629**	**634**
Green Capacities	126	126	306	306	320	320
Networks	75	74	271	267	277	275
Reserve Capacities	8	8	35	35	39	39
Customers & Solutions	-11	-11	-25	-27	-1	2
Other activities and eliminations	-1	0	-6	-2	-6	-3
Net profit to shareholders	**92**	**94**	**181**	**189**	**157**	**174**
EPS (EUR)	**1.27**	**1.30**	**2.51**	**2.62**	**2.17**	**2.41**
Investments	**267**	**272**	**981**	**996**	**1,051**	**1,065**

A compelling portfolio of green capabilities, consistent delivery on strategic goals, and a robust dividend yield

Ignitis Group's investment case remains unchanged and attractive: a key driver of both short- and long-term value is the company's proven ability to consistently meet ambitious Green Capacities targets, reinforcing investor confidence in management's credibility and long-term strategic execution. Dividend yield of 6-7% is also likely to limit any downside in the share with the growing installed capacity portfolio.

Dividends per share (DPS) and yield

Source: Ignitis Group, Norne Securities for estimates

Ignitis Group's share remains discounted relative to European integrated utilities peer medians. According to our estimates, the company's 2025 EV/EBITDA is 30% lower than the peer median, while its P/E discount is even larger at 45%, both broadly unchanged since our last update. At the same time, Ignitis Group's dividend yield for 2026 stands at 6.4% —notably higher than the peer median of 4.1%. However, this premium can largely be attributed to Ignitis Group's presence in a frontier market, where trading volumes are significantly lower than those of its integrated utilities peers.

Valuation multiples comparison vs European peers for 2026e

** For peers list, see the information in the next pages*

Potential upside of the investment case

- Our terminal electricity price of EUR 65/MWh is rather conservative compared to market futures of EUR 80-90/MWh. Higher than expected electricity prices would lead to significantly stronger than expected results.
- Improving geopolitical landscape with prospects of ending war in Ukraine would improve confidence in CEE region and might also imply narrowing discount relative to European/CEE peers.
- Ignitis Group aims to increase its installed Green Capacities capacity from 2.1 GW currently to 2.6–3.0 GW by 2028, and further to 4–5 GW by 2030. The 2030 target appears realistic, given it is largely supported by the existing combined portfolio of 8.4 GW. Meeting these objectives is likely to drive share price growth, fuelled by an anticipated boost in operational and financial performance.
- Ignitis Group has a very strong management team with immense experience which allows to deliver projects on time and budget.

Source: Ignitis Group Strategic Plan 2025-2028

Potential downsides of the investment case

- Lower-than-forecasted Nordpool electricity prices could have a detrimental impact on Ignitis Group's revenues and profitability.
- Risk of an increase in required Capex. However, the company so far managed to deliver on its Capex guiding.
- Large-scale renewables expansion carries execution risk; projects that are not completed successfully or are delayed could lead to value destruction
- At least for a part of 2026, rising numbers of prosumers—individuals producing their own electricity—could dampen demand for the Group's power generation, especially with governmental support for solar projects.
- Government of Lithuania has recently increased corporate tax rate in Lithuania from 15% to 17%, leading to some earnings erosion. As the need for higher military spending and other budgetary pressures remain, risk of lawmakers raising corporate taxes onwards stays as well.

Valuation

We base our valuation of Ignitis Group on a DCF model. We use 2035 as the normalised year as we expect this to be the first full year of generation from the large offshore wind project in Estonia. We apply normalised conservative electricity price of 65 EUR/MWh in 2035 for all the markets of Ignitis Group's operations and apply normalised CapEx assumptions which only include maintenance-investments as well as average annual investment level required to replace the producing assets after the end of their useful lifetime (which is ~30 years for onshore wind and solar, and ~35 years for offshore wind installations).

We derive a DCF value of EUR 27.8/sh (prev. EUR 30.7/sh) per share for Ignitis Group.

DCF model

Proportionate basis EURm	2026e	2027e	2028e	2029e	2030e	2031e	2032e	2033e	2034e	2035e (normalised year)
Electricity market price Lithuania, EUR/MWh	*104*	*82*	*82*	*81*	*80*	*79*	*77*	*76*	*75*	*65*
Electricity production (proportionate), TWh	*3.82*	*5.09*	*5.28*	*5.93*	*7.17*	*7.69*	*7.72*	*7.70*	*7.68*	*9.62*
Revenues	2,714	2,607	2,539	2,648	2,662	2,682	2,641	2,618	2,596	2,502
EBIT	**263**	**278**	**277**	**299**	**307**	**318**	**274**	**258**	**244**	**317**
Tax on EBIT	-43	-46	-46	-50	-51	-53	-46	-43	-41	-54
Income tax rate	*16.5%*	*16.6%*	*16.7%*	*16.7%*	*16.7%*	*16.6%*	*16.7%*	*16.7%*	*16.7%*	*16.9%*
EBIT less tax	**220**	**231**	**231**	**249**	**256**	**265**	**229**	**215**	**204**	**263**
Depreciation & amortization (+)	271	324	335	368	412	430	436	432	428	353
Investments	-625	-773	-722	-572	-375	-382	-568	-1,007	-529	-353
Change in working capital	34	28	4	-12	-48	-10	2	0	-1	0
Free Cash Flow to the Firm	**-100**	**-190**	**-152**	**34**	**245**	**303**	**99**	**-361**	**103**	**263**
NPV of FCFF	**-94**	**-171**	**-130**	**27**	**188**	**220**	**68**	**-235**	**63**	**154**

WACC	
Debt ratio	55%
Cost of debt (after tax)	3.4%
Risk free rate*	3.5%
Beta	0.75
Market risk premium	6.0%
Cost of equity	8.0%
WACC	**5.5%**

**Lithuania 10Y govt. bond yield (approx.)*

Assumptions	
L.t. growth	2.0%
Shares, m	72.4

Valuation	
Net debt (-)/cash (+)	-1,912
NPV cash flow:	
Explicit period	90
Terminal value	3,883
Total NPV cash flow	3,925
Equity value	2,013
Value per share, EUR	**27.8**

The following table represents DCF value under different combinations of WACC and long-term growth rate:

Sensitivity of DCF to WACC and long-term growth, EUR/sh.

WACC \ L.t. growth	1.0%	1.5%	2.0%	2.5%	3.0%
4.0%	47.5	61.7	82.5	115.9	178.4
4.5%	33.8	43.6	57.0	76.8	108.5
5.5%	15.8	21.1	**27.8**	36.7	48.9
6.0%	9.6	13.6	18.6	25.0	33.4
6.5%	4.5	7.6	11.5	16.2	22.3
7.0%	0.3	2.8	5.8	9.5	14.0
7.5%	-3.1	-1.1	1.3	4.1	7.6

We have also looked into sensitivity of the DCF value to electricity price, one of the key assumptions in the model. We note that e.g. Ignitis Group said during 1Q24 conference call that it estimates long-term power price in the range of EUR 80-90/MWh, which indicates a significant upside potential in estimates and thus our valuation, as we are more conservative on this assumption. However, the provided sensitivity table allows to calculate the approximate fair value in case of anticipated higher/lower electricity prices than our base case scenario.

Sensitivity of DCF to electricity price					
Electricity market price 2035, EUR/MWh (LT, LV, EE, PL)	55	60	65	70	75
DCF, EUR/sh.	12.8	20.3	**27.8**	35.3	42.8

Finally, we arrive at the fair value range for the Ignitis Group stock, which is based on the DCF value with a 10% discount on top to account for various risks related to estimates (e.g. renewable energy projects not being realised due to increased costs) as well as market related issues (e.g. Lithuania as a frontier market, geopolitical aspect, share liquidity and thin trading). We see the Low-case scenario, assuming electricity prices for the normalised year of 60 EUR/MWh, gives fair value of EUR 20.3/sh. The High-case scenario, assuming electricity price of 70 EUR/MWh, yields fair value of EUR 31.4/sh. The Base-case fair value is indicated at EUR 25/sh under electricity price of EUR 65/MWh.

Fair value range		
	Electricity market price 2035, EUR/MWh	**Fair value (DCF with 10% discount), EUR/sh.**
Low Case	60	**18.2**
Base Case	65	**25.0**
High Case	70	**31.4**

We also apply the Dividend Discount Model (DDM) approach for valuation since Ignitis Group is a high dividend-paying entity. With a stable dividend growth rate of 3% we get a fair value of EUR 27.0/sh.

DDM (Dividend Discount Model)	
Dividend next 12m, EUR/sh.	1.346
Cost of equity	8.0%
Growth of dividends	3.0%
Fair value of stock, EUR	**27.0**

Portfolio overview

Onshore wind assets

Wind & Solar plants	Energy source	Country	Ignitis Group ownership share, %	COD[1]/Expected COD	Capacity, MW	Electricity generation, annual avg, GWh	Load factor[4]	Proportion of secured revenue	OPEX, last 12m or expected, kEur/MW	Construction Capex, EURm
Total operating wind and solar farms					**994.8**	**737.2**	**28%**	**67%**		
Vėjo gūsis (Liepynė)	Onshore Wind	Lithuania	100%	2010	9.1	21	26%	0%	25	-
Vėjo gūsis (Kreivėnai)	Onshore Wind	Lithuania	100%	2010	10.0	23	26%	0%	25	
Vėjo Vatas	Onshore Wind	Lithuania	100%	2011	14.9	31	23%	0%	53	-
Tuuleenergia	Onshore Wind	Estonia	100%	2013-2014	18.3	46	28%	70%	57	-
Eurakras	Onshore Wind	Lithuania	100%	2016	24.0	66	31%	0%	51	-
Pomerania	Onshore Wind	Poland	100%	2021-4Q	93.9	277	34%	100%	48	128
Mažeikiai	Onshore Wind	Lithuania	100%	2023	63.0	168	30%	65%	39	82
Silesia I	Onshore Wind	Poland	100%	Q1 2024	50.0	91	21%	100%	41	75
Tauragės solar project I	Solar farm	Lithuania	100%	2024	22.1	16	8%	0%	-	16
Kelmė WF I	Onshore Wind	Lithuania	100%	2025	114.1	-	-	65%	-	~190
Kelmė WF II	Onshore Wind	Lithuania	100%	2025	199.6	-	-	65%	-	~360
Varme SF	Solar farm	Latvia	100%	2025	94.0	-	-	51%	-	66
Silesia II	Onshore Wind	Poland	100%	2H25	136.8	-	-	100%	-	~240
Stelpe SF	Solar farm	Latvia	100%	2H2025	145.0	-	-	51%	-	112
Polish solar portfolio	Solar farm	Poland	100%	1H25	24.0	-	-	100%	-	19
Total wind and solar farms under construction					**173.6**			**51%**		
Tume SF	Solar farm	Latvia	100%	2026	173.6	-	-	51%	-	106

[1] COD – Commercial operation date.

Source: Ignitis Group

Hydropower assets

Hydro plants	Country	Ownership	COD	Major overhaul / lifetime extension	Capacity, MW	Electricity generation, annual avg 2022-2023, GWh	Load factor	Revenue model[2]	Proportion of secured revenue	Investment EURm
Operating										
Kruonis PSHP (pumped-storage)	Lithuania	100%	1992-1998	-	900	529	6%	Merchant	0%	-
Kaunas HPP	Lithuania	100%	1959	2010	101	365	38%	PPA	30%	-
Under construction										
Kruonis PSHP expansion	Lithuania	100%	2026		110	-	-	Merchant	0%	~150

Source: Ignitis Group

Biofuel and Waste-to-energy assets

Biofuel and Waste-to-energy assets	Energy source	Country	Ownership	COD	Electricity capacity, MW	Heat capacity, MW	Electricity generation, annual avg or expected, GWh	Heat generation, annual avg or expected, GWh	Waste incineration amount, annual avg, thous. t.	Biofuel volumes, GWh	Revenue model	Proportion of secured revenue	COGS and OpEx, annual avg, EURm
Operating													
Kaunas CHP	Waste	Lithuania	51%	Q3 2020	24	70	163	409	223	-	PPA	85%	17.0
Vilnius CHP waste unit	Waste	Lithuania	100%	Q1 2021	20	70	123	487	188	-	PPA	50%	42.8
Vilnius CHP biomass unit	Biomass	Lithuania	100%	Q1 2024	71	170	270	820	-	489	PPA	50%	-
Elektrėnai biomass boiler	Biomass	Lithuania	100%	2015	-	40	-	93	-	-	Merchant	0%	-

Source: Ignitis Group

BESS

BESS	Country	Ownership	Energy	COD	Capacity, MW
Kelmė	Lithuania	100%	BESS	2027	147
Kruonis	Lithuania	100%	BESS	2027	99
Mažeikiai	Lithuania	100%	BESS	2027	45

Source: Ignitis Group

Peer comparison

Company	Source	Mcap	EV	EV/EBITDA			EV/EBIT			P/E			Dividend yield		
		(EURm)	(EURm)	2025	2026e	2027e	2025	2026e	2027e	2025	2026e	2027e	2025	2026e	2027e
Ignitis Grupe AB	**Norne**	**1,582**	**3,364**	**7.0**	**6.3**	**5.6**	**13.4**	**12.8**	**12.1**	**9.4**	**8.9**	**10.1**	**6.4%**	**6.4%**	**6.6%**
Integrated															
CEZ AS	Bloomberg	25,970	34,647	6.2	7.6	7.9	10.6	15.7	17.1	22.6	19.0	21.5	3.9%	3.9%	3.9%
EDP SA	Bloomberg	18,581	43,931	9.0	8.8	8.7	14.7	14.6	14.4	15.0	15.1	14.9	4.5%	4.5%	4.7%
Endesa SA	Bloomberg	37,416	47,845	8.5	8.3	8.3	14.4	14.0	14.1	17.5	16.6	16.6	4.1%	4.4%	4.5%
Enel SpA	Bloomberg	102,968	185,918	8.1	7.9	7.6	12.5	12.1	11.8	14.7	14.1	13.6	4.8%	5.0%	5.3%
Engie SA	Bloomberg	72,011	117,416	8.7	8.5	8.0	13.4	13.2	12.5	14.8	15.8	15.3	4.7%	4.6%	4.8%
EVN AG	Bloomberg	5,315	6,593	7.7	7.3	6.9	13.9	13.8	13.6	12.0	11.7	12.4	2.9%	3.0%	3.1%
E.ON SE	Bloomberg	51,149	91,160	9.3	9.5	8.5	14.7	15.7	13.7	16.9	18.1	15.6	2.9%	3.1%	3.2%
Iberdrola SA	Bloomberg	136,103	205,573	12.6	12.3	11.7	19.8	19.2	18.3	21.3	20.5	19.1	3.4%	3.5%	3.8%
Naturgy Energy Group SA	Bloomberg	25,229	39,350	7.3	7.5	7.5	11.0	11.4	11.4	12.1	13.0	13.2	6.6%	6.9%	7.4%
Public Power Corp SA	Bloomberg	6,916	14,203	6.8	5.9	5.4	13.8	11.2	9.7	16.5	10.5	8.9	3.2%	4.3%	5.4%
SSE PLC	Bloomberg	37,139	52,838	13.8	14.1	11.2	19.2	20.7	15.9	16.9	17.9	14.6	2.4%	2.6%	2.8%
Verbund AG	Bloomberg	20,775	23,589	8.4	9.5	9.3	10.8	13.0	12.8	13.9	17.3	17.3	4.4%	3.0%	3.0%
Average		**44,965**	**71,922**	**8.9**	**8.9**	**8.4**	**14.1**	**14.5**	**13.8**	**16.2**	**15.8**	**15.2**	**4.0%**	**4.1%**	**4.3%**
Median		**31,555**	**45,888**	**8.5**	**8.4**	**8.1**	**13.9**	**13.9**	**13.6**	**15.8**	**16.2**	**15.1**	**4.0%**	**4.1%**	**4.2%**
Networks															
Elia Group SA/NV	Bloomberg	15,052	27,416	14.4	11.5	9.4	23.6	18.9	15.2	26.6	23.0	20.0	1.5%	1.5%	1.6%
Enagas SA	Bloomberg	3,963	6,613	9.8	10.6	10.1	17.9	20.3	18.4	13.8	16.9	15.8	6.6%	6.6%	6.7%
Italgas SpA	Bloomberg	11,447	22,911	12.2	10.7	10.0	19.2	16.9	15.6	16.5	15.0	13.8	3.9%	4.3%	4.7%
National Grid PLC	Bloomberg	79,151	127,090	14.6	13.6	12.0	21.4	19.0	16.8	19.3	17.8	15.8	3.3%	3.5%	3.5%
Redeia Corp SA	Bloomberg	8,814	15,210	12.1	11.8	11.2	19.1	18.7	17.7	17.6	17.4	16.8	4.9%	4.9%	5.0%
REN - Redes Energeticas Nacionais SGPS S	Bloomberg	2,555	4,973	9.7	9.2	8.9	20.1	18.9	18.9	18.3	16.7	16.7	4.2%	4.3%	4.4%
Snam SpA	Bloomberg	21,866	39,332	13.3	12.6	11.9	21.1	20.4	19.2	15.6	15.6	15.1	4.6%	4.8%	5.1%
Terna - Rete Elettrica Nazionale SpA	Bloomberg	20,381	31,910	11.7	11.1	10.2	18.0	17.2	15.8	18.7	18.5	17.9	3.9%	3.9%	4.0%
Average		**20,404**	**34,432**	**12.2**	**11.4**	**10.5**	**20.0**	**18.8**	**17.2**	**18.3**	**17.6**	**16.5**	**4.1%**	**4.2%**	**4.4%**
Median		**13,249**	**25,163**	**12.2**	**11.3**	**10.2**	**19.7**	**18.9**	**17.3**	**17.9**	**17.1**	**16.2**	**4.1%**	**4.3%**	**4.5%**
Renewables															
Acciona Energia SA	Bloomberg	7,158	11,760	7.4	10.3	10.2	11.8	20.8	20.3	12.4	27.2	28.7	2.3%	2.0%	1.7%
Alerion Cleanpower SpA	Bloomberg	990	1,616	10.1	8.5	6.1	15.1	12.0	7.9	27.9	17.6	8.6	4.4%	3.9%	5.3%
Enefit Green AS	Bloomberg	na	na	na	na	na	na	na	na	na	na	na	na	na	na
ERG SpA	Bloomberg	3,584	5,773	10.3	9.4	9.3	20.5	17.6	17.6	20.0	16.9	17.2	4.3%	4.3%	4.3%
RWE AG	Bloomberg	40,762	55,457	11.4	10.0	8.5	21.5	18.4	15.0	24.1	22.0	17.8	2.2%	2.3%	2.5%
Scatec ASA	Bloomberg	1,725	4,126	11.2	11.0	8.2	15.3	16.4	11.7	16.2	26.4	15.4	na	0.0%	na
Voltalia SA	Bloomberg	924	3,171	15.3	12.4	10.4	na	25.1	19.6	na	106.7	46.6	0.0%	0.0%	na
Ørsted AS	Bloomberg	27,409	33,474	10.6	8.4	7.7	21.6	13.5	12.9	20.6	18.0	17.1	na	2.3%	2.5%
Average		**11,793**	**16,482**	**10.9**	**10.0**	**8.6**	**17.6**	**17.7**	**15.0**	**20.2**	**33.5**	**21.7**	**2.6%**	**2.1%**	**3.3%**
Median		**3,584**	**5,773**	**10.6**	**10.0**	**8.5**	**17.9**	**17.6**	**15.0**	**20.3**	**22.0**	**17.2**	**2.3%**	**2.3%**	**2.5%**

* Consensus

Key Operating Indicators

Green Capacities adj. EBITDA (consolidated), EURm

Adj. EBITDA by segment, EURm

Investments by segment (consolidated), EURm

Investments in Green Capacities (proportionate), EURm

Installed electricity capacity of Green Cap. (gross), GW, EOY

Electricity generated, Green Cap. (100% basis), TWh

Debt ratios

FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid

Electricity generated, Green Cap. (proportionate), TWh

Annual Financial Statements

Income statement (EURm)	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Revenue from contracts with customers	1,024	1,080	1,215	1,877	4,381	2,542	2,296	2,473	2,686	2,571
Other income	46	9	8	22	6	7	11	25	33	37
Total revenues	**1,070**	**1,089**	**1,223**	**1,899**	**4,387**	**2,549**	**2,307**	**2,498**	**2,719**	**2,608**
Purchases of electricity, nat. gas and other serv.	-795	-729	-706	-1,381	-3,609	-1,758	-1,445	-1,625	-1,799	-1,603
Repair and maintenance expenses	-21	-30	-34	-32	-41	-61	-67	-109	-76	-77
Salaries and related expenses	-80	-87	-93	-97	-116	-137	-163	-157	-203	-217
Other expenses	-26	-42	-56	-46	-82	-86	-100	-124	-101	-108
EBITDA	**148**	**202**	**335**	**343**	**540**	**507**	**533**	**482**	**540**	**603**
Depreciation and amortisation	-88	-110	-113	-123	-138	-153	-178	-220	-269	-322
Write-offs, revaluation and impairments	-81	-9	-6	-28	-14	-2	-4	-11	-4	-4
Operating profit (EBIT)	**-20**	**83**	**215**	**192**	**388**	**352**	**350**	**251**	**268**	**277**
Finance income	2	2	2	18	4	42	23	11	18	9
Finance expenses	-15	-19	-23	-34	-54	-40	-65	-73	-68	-98
Equity earnings	0	0	0	0	0	0	0	0	0	0
Pre-tax profit	**-34**	**66**	**195**	**176**	**337**	**354**	**308**	**190**	**217**	**188**
Taxes	12	-7	-25	-16	-44	-34	-32	-26	-36	-31
Non-controlling interest	0	-2	0	0	0	0	0	0	0	0
Net profit to shareholders of the company	**-22**	**57**	**170**	**160**	**293**	**320**	**276**	**164**	**181**	**157**
EPS (EUR)	-0.41	1.04	2.85	2.16	4.04	4.42	3.82	2.26	2.51	2.17
Dividends per share (EUR)	0.239	0.516	1.353	1.189	1.248	1.286	1.326	1.366	1.407	1.449

Balance sheet (EURm)	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Deferred tax asset	14	12	6	14	31	57	32	49	49	49
Intangible assets	106	143	95	114	148	315	306	293	293	293
Goodwill	0	0	0	0	0	0	0	0	0	0
Property, plant and equipment	2,091	2,348	2,560	2,618	2,811	3,363	4,027	4,699	5,411	6,141
Right-of-use assets	0	61	64	58	49	50	78	124	124	124
Other long-term assets	199	207	174	150	211	433	309	115	119	123
Non-current assets	**2,411**	**2,771**	**2,899**	**2,954**	**3,250**	**4,217**	**4,752**	**5,280**	**5,996**	**6,730**
Inventories	43	47	66	186	570	275	248	240	207	171
Accounts receivable	143	118	128	275	424	266	294	272	302	297
Other current assets	129	131	169	395	333	171	178	190	190	190
Cash and cash equivalents	128	132	659	449	694	205	235	296	307	256
Short-term deposits	0	0	0	0	0	110	0	0	0	0
Current assets	**443**	**428**	**1,022**	**1,304**	**2,022**	**1,028**	**954**	**999**	**1,006**	**914**
Total assets	**2,854**	**3,198**	**3,921**	**4,258**	**5,272**	**5,244**	**5,706**	**6,279**	**7,002**	**7,644**
Shareholders' equity	1,255	1,300	1,812	1,856	2,126	2,263	2,437	2,495	2,576	2,629
Non-controlling interests	48	49	1	0	0	0	0	0	0	0
Equity	**1,303**	**1,349**	**1,813**	**1,856**	**2,126**	**2,263**	**2,437**	**2,495**	**2,576**	**2,629**
Deferred tax liability	36	38	46	47	55	87	85	90	90	90
Provisions	35	36	41	30	18	61	101	160	160	160
Long-term interest bearing debt	735	822	1,246	1,118	1,423	1,521	1,712	1,888	2,351	2,946
Long-term lease liabilities	14	34	29	46	45	42	68	98	98	98
Other long-term liabilities	347	421	442	463	523	608	596	639	646	654
Non-current liabilities	**1,169**	**1,350**	**1,804**	**1,705**	**2,064**	**2,320**	**2,561**	**2,876**	**3,345**	**3,948**
Current interest bearing debt	110	234	15	237	209	65	61	213	356	355
Short-term lease liabilities	5	8	13	5	4	5	6	10	10	10
Accounts payable	93	79	52	100	177	177	246	221	250	237
Other current liabilities	175	178	223	355	692	414	396	465	465	465
Current liabilities	**383**	**499**	**304**	**697**	**1,082**	**661**	**709**	**908**	**1,081**	**1,067**
Total equity and liabilities	**2,854**	**3,198**	**3,921**	**4,258**	**5,272**	**5,244**	**5,706**	**6,279**	**7,002**	**7,644**

Cash flow (EURm)	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Operating profit (EBIT)	-20	83	215	192	388	352	350	229	268	277
Depreciation & amortisation (+)	88	110	113	123	138	153	178	220	269	322
Other items	73	18	17	46	91	46	74	84	-3	-4
Paid taxes	-6	-5	-10	-18	-27	-81	-44	-7	-36	-31
Change in working capital	45	-29	-55	-237	-25	329	105	90	33	28
Cash flow from operating activities	**179**	**177**	**281**	**105**	**564**	**800**	**661**	**616**	**530**	**592**
Acquis. of prop., plant & equip. and intang. assets	-416	-428	-301	-245	-439	-839	-774	-715	-981	-1,051
Proceeds from sale of assets	48	40	14	2	3	3	1	2	0	0
Interest received	1	1	1	1	1	11	6	1	14	5
Other items	0	40	28	8	-20	-257	113	0	4	4
Cash flow from investment activities	**-367**	**-347**	**-258**	**-235**	**-456**	**-1,081**	**-654**	**-711**	**-963**	**-1,042**
Free cash flow	**-188**	**-170**	**22**	**-129**	**108**	**-282**	**44**	**-95**	**-433**	**-451**
Change in interest bearing debt	197	61	392	93	276	-55	67	207	605	595
Share issues / buy-backs	0	0	450	-27	-14	0	7	0	0	0
Dividends paid	-81	-14	-73	-88	-89	-106	-95	-95	-100	-103
Interest paid	-10	-14	-16	-26	-29	-39	-51	-56	-68	-98
Lease payments	-1	-7	-10	-14	-5	-6	-7	-10	-10	-10
Other items	7	0	-47	-20	-2	-3	66	111	16	17
Cash flow from financing activities	**112**	**25**	**696**	**-81**	**137**	**-209**	**22**	**158**	**443**	**400**
Change in cash	**-76**	**-145**	**718**	**-210**	**245**	**-490**	**29**	**62**	**10**	**-50**

Annual Segmental and Operating Data

Revenues per segment (EURm)	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Green Capacities (adj.)*	77	84	90	218	458	343	424	514	498	542
Networks (adj.)	440	465	439	510	698	592	701	782	947	902
Reserve Capacities (adj.)	63	66	111	152	237	129	150	229	175	175
Customers & Solutions (adj.)	630	539	505	1,024	3,001	1,734	1,227	1,215	1,277	1,133
Other and Eliminations (adj.)	-65	-3	-10	-14	-77	-161	-195	-179	-140	-119
Total adjusted	**1,145**	**1,151**	**1,135**	**1,888**	**4,317**	**2,636**	**2,307**	**2,562**	**2,757**	**2,634**
Adjustments	-75	-52	88	10	70	23	5	-64	-42	-26
Total reported	**1,070**	**1,099**	**1,223**	**1,899**	**4,387**	**2,659**	**2,312**	**2,498**	**2,715**	**2,608**

EBITDA per segment (EURm)	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Green Capacities (adj.)*	38	43	50	108	253	223	262	292	306	320
Networks (adj.)	169	181	138	145	164	180	220	263	271	277
Reserve Capacities (adj.)	13	22	29	37	35	50	42	38	35	39
Customers & Solutions (adj.)	7	11	27	41	16	30	7	-49	-29	-1
Other and Eliminations (adj.)	-6	3	2	2	2	2	-4	2	-6	-6
Total adjusted	**221**	**260**	**246**	**333**	**469**	**484**	**528**	**546**	**577**	**629**
Adjustments	-76	-53	88	10	70	23	5	-64	-42	-26
Total reported	**145**	**207**	**334**	**343**	**540**	**507**	**533**	**482**	**535**	**603**

Green Capacities, key metrics	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Installed Electricity Capacity (period end), MW										
Onshore wind	76	76	76	170	170	233	283	730	720	984
Offshore wind	0	0	0	0	0	0	0	0	0	0
Solar	0	0	0	0	0	0	22	285	459	459
Hydro	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1000	1,111	1,111
Pumped-storage	*900*	*900*	*900*	*900*	*900*	*900*	*900*	900	*1,010*	*1,010*
Run-of-river	*101*	*101*	*101*	*101*	*101*	*101*	*101*	100	*101*	*101*
Waste	0	0	24	43	44	44	44	44	44	44
Biomass	0	0	0	0	0	50	71	71	71	71
BESS	0	0	0	0	0	0	0	70	0	291
Total installed electricity capacity	**1,077**	**1,077**	**1,101**	**1,214**	**1,215**	**1,328**	**1,419**	**2,200**	**2,405**	**2,960**
Electricity Generated, TWh										
Onshore wind	0.13	0.23	0.24	0.30	0.47	0.58	0.86	1.38	1.75	2.41
Offshore wind	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.11	0.36	0.50
Hydro	0.82	0.86	1.01	1.01	0.92	0.89	0.90	0.72	1.05	1.49
Pumped-storage	-	*0.58*	*0.77*	*0.70*	*0.54*	*0.52*	*0.54*	0.46	*0.69*	*1.14*
Run-of-river	-	*0.58*	*0.24*	*0.31*	*0.38*	*0.37*	*0.36*	0.26	*0.35*	*0.35*
Waste	0.00	0.00	0.08	0.24	0.26	0.27	0.29	0.29	0.28	0.27
Biomass	0.00	0.00	0.00	0.00	0.00	0.01	0.24	0.30	0.31	0.31
Total electricity generated	**0.95**	**1.09**	**1.32**	**1.55**	**1.65**	**1.76**	**2.30**	**2.80**	**3.73**	**4.98**
Electricity market price, EUR/MWh:										
Lithuania	50.0	46.1	34.0	90.2	229.2	92.9	93.0	85.7	104.3	82.5
Latvia	49.9	46.3	34.0	88.6	225.9	94.1	90.1	85.8	104.1	82.2
Estonia	47.0	45.9	33.7	86.5	192.0	91.0	87.1	80.5	101.9	78.9
Poland	53.1	53.6	47.2	87.3	166.3	111.9	78.7	104.4	111.3	107.9
Avg. realised el. price, EUR/MWh (ex. Kruonis)	na	na	na	na	na	na	103.9	92.0	99.5	81.8
Heat										
Installed heat capacity (period end), MW	40	40	110	170	180	329	349	350	350	350
Heat generated, TWh	-	0.09	0.32	0.85	0.89	1.07	1.66	1.86	1.68	1.68

Networks, key metrics	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
RAB (Regulated Asset Base), EURm	-	1,416	1,186	1,258	1,345	1,429	1,584	1,795	2,087	2,163
WACC (regulatory), combined el. and gas	-	4.85%	5.00%	5.05%	4.13%	4.14%	5.08%	5.79%	5.06%	4.96%

Reserve Capacities, key metrics	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Installed electricity capacity (period end), MW	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055
Electricity generated, TWh	0.07	0.02	1.20	0.82	0.27	0.31	0.52	1.19	0.36	0.39

Customers & Solutions, key metrics	2018	2019	2020	2021	2022	2023	2024	2025	2026E	2027E
Electricity sales (retail), TWh	5.40	5.40	6.37	6.77	7.71	6.65	6.70	7.38	8.86	9.48
Natural gas sales (retail and wholesale), TWh	11.33	9.83	14.77	11.56	12.80	9.29	8.71	8.23	7.83	7.71

**Green Capacities - previously Green Generation*

Quarterly Financial Statements

Income statement (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Revenue from contracts with customers	768	527	499	679	964	503	480	739
Other income	5	-1	2	20	6	7	9	11
Total revenues	**773**	**525**	**501**	**699**	**971**	**510**	**489**	**749**
Purchases of electricity, nat. gas and other serv.	-529	-320	-317	-459	-693	-320	-311	-474
Repair and maintenance expenses	-46	-18	-21	-25	-15	-18	-20	-24
Salaries and related expenses	-14	-47	-44	-52	-50	-50	-47	-56
Other expenses	-24	-37	-27	-36	-27	-25	-24	-25
EBITDA	**160**	**102**	**92**	128	**186**	**97**	**88**	**170**
Depreciation and amortisation	-49	-51	-57	-63	-65	-66	-67	-72
Write-offs, revaluation and impairments	-1	-1	-1	-8	-1	-1	-1	-1
Operating profit (EBIT), adj.	**138**	**60**	**46**	**70**	**129**	**41**	**30**	**106**
Operating profit (EBIT)	**110**	**50**	**34**	**57**	**120**	**30**	**20**	**97**
Finance income	8	-2	3	3	5	4	4	5
Finance expenses	-16	-19	-17	-21	-15	-17	-17	-19
Equity earnings	0	0	0	0	0	0	0	0
Pre-tax profit	**102**	**29**	**20**	**39**	**110**	**18**	**6**	**83**
Taxes	-18	-1	1	-8	-18	-3	-1	-14
Non-controlling interest	0	0	0	0	0	0	0	0
Net profit to shareholders of the company	**84**	**28**	**21**	**31**	**92**	**15**	**5**	**70**
EPS (EUR)	1.16	0.38	0.29	0.43	1.27	0.21	0.07	0.96
Dividends per share (EUR)	0.000	0.683	0.000	0.683	0.000	0.703	0.000	0.703

Balance sheet (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Deferred tax asset	33	34	45	49	49	49	49	49
Intangible assets	305	306	305	293	293	293	293	293
Goodwill	0	0	0	0	0	0	0	0
Property, plant and equipment	4,129	4,436	4,548	4,699	4,887	5,089	5,281	5,411
Right-of-use assets	98	115	113	124	124	124	124	124
Other long-term assets	322	130	152	115	117	117	117	119
Non-current assets	**4,887**	**5,021**	**5,162**	**5,280**	**5,470**	**5,672**	**5,864**	**5,996**
Inventories	232	224	263	240	250	233	201	207
Accounts receivable	267	203	234	272	386	208	202	302
Other current assets	242	181	182	190	190	190	190	190
Cash and cash equivalents	283	269	234	296	435	355	292	307
Short-term deposits	0	0	0	0	0	0	0	0
Current assets	**1,024**	**877**	**913**	**999**	**1,261**	**986**	**885**	**1,006**
Total assets	**5,911**	**5,897**	**6,075**	**6,279**	**6,730**	**6,658**	**6,749**	**7,002**
Shareholders' equity	2,485	2,492	2,461	2,495	2,586	2,552	2,557	2,576
Non-controlling interests	0	0	0	0	0	0	0	0
Equity	**2,485**	**2,492**	**2,461**	**2,495**	**2,586**	**2,552**	**2,557**	**2,576**
Deferred tax liability	89	88	86	90	90	90	90	90
Provisions	129	35	47	160	160	160	160	160
Long-term interest bearing debt	1,711	1,576	1,740	1,888	2,262	2,404	2,202	2,351
Long-term lease liabilities	86	93	93	98	98	98	98	98
Other long-term liabilities	602	612	627	639	642	643	643	646
Non-current liabilities	**2,618**	**2,404**	**2,592**	**2,876**	**3,253**	**3,396**	**3,194**	**3,345**
Current interest bearing debt	71	201	176	213	49	56	356	356
Short-term lease liabilities	8	9	9	10	10	10	10	10
Accounts payable	212	213	182	221	367	180	167	250
Other current liabilities	518	579	655	465	465	465	465	465
Current liabilities	**809**	**1,001**	**1,021**	**908**	**892**	**711**	**997**	**1,081**
Total equity and liabilities	**5,911**	**5,897**	**6,075**	**6,279**	**6,730**	**6,658**	**6,749**	**7,002**

Cash flow (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Operating profit (EBIT)	110	28	34	57	120	30	20	97
Depreciation & amortisation (+)	49	51	57	63	65	66	67	72
Other items	70	34	-1	-19	-2	0	1	-2
Paid taxes	-2	11	-8	-8	-18	-3	-1	-14
Change in working capital	-8	124	-52	26	23	8	25	-23
Cash flow from operating activities	**219**	**248**	**30**	**119**	**187**	**101**	**111**	**131**
Acquis. of prop., plant & equip. and intang. assets	-163	-180	-192	-180	-252	-268	-258	-202
Proceeds from sale of assets	1	1	0	0	0	0	0	0
Interest received	0	0	1	0	3	4	4	3
Other items	0	-2	0	3	2	0	0	2
Cash flow from investment activities	**-163**	**-181**	**-191**	**-177**	**-247**	**-263**	**-255**	**-198**
Free cash flow	**56**	**68**	**-161**	**-58**	**-60**	**-163**	**-143**	**-66**
Change in interest bearing debt	-13	-13	16	218	210	149	98	148
Share issues / buy-backs	0	0	0	0	0	0	0	0
Dividends paid	0	-48	0	-47	0	-49	0	-51
Interest paid	-9	-14	-19	-14	-15	-17	-17	-19
Lease payments	-3	-3	-2	-3	-3	-2	-2	-3
Other items	17	-3	131	-35	6	3	2	5
Cash flow from financing activities	**-7**	**-81**	**126**	**120**	**198**	**83**	**80**	**81**
Change in cash	**49**	**-14**	**-35**	**62**	**138**	**-80**	**-63**	**15**

Quarterly Segmental and Operating Data

Revenues per segment (EURm)	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Green Capacities (adj.)*	114	87	84	128	157	115	106	136	181	84	73	159
Networks (adj.)	206	161	165	186	218	169	171	224	296	204	197	250
Reserve Capacities (adj.)	45	19	33	53	84	67	40	38	48	39	39	48
Customers & Solutions (adj.)	338	216	286	376	411	224	226	355	509	220	210	342
Other and Eliminations (adj.)	-57	-42	-35	-61	-69	-40	-30	-41	-53	-26	-20	-40
Total adjusted	**646**	**442**	**533**	**682**	**801**	**535**	**513**	**712**	**983**	**521**	**499**	**758**
Adjustments	7	-3	-4	4	-28	-10	-12	-13	-12	-11	-10	-9
Total reported	**654**	**439**	**529**	**686**	**773**	**525**	**501**	**699**	**971**	**510**	**489**	**749**

EBITDA per segment (EURm)	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Green Capacities (adj.)*	77	57	46	82	109	57	49	76	126	48	36	96
Networks (adj.)	66	50	50	54	74	59	60	71	75	61	60	74
Reserve Capacities (adj.)	20	5	12	5	17	12	6	3	6	8	9	10
Customers & Solutions (adj.)	17	-6	-1	-4	-14	-14	-15	-6	-11	-8	-7	1
Other and Eliminations (adj.)	2	1	0	-6	2	-2	5	-3	-1	-1	-1	-3
Total adjusted	**182**	**108**	**107**	**131**	**189**	**112**	**104**	**141**	**195**	**108**	**98**	**179**
Adjustments	7	-3	-4	4	-28	-10	-12	-13	-12	-11	-10	-9
Total reported	**189**	**105**	**104**	**135**	**160**	**102**	**92**	**128**	**183**	**97**	**88**	**170**

Green Capacities, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Installed electricity capacity (period end), MW:												
Onshore wind	283	283	283	283	283	597	734	784	784	784	784	784
Offshore wind	0	0	0	0	0	0	0	0	0	0	0	0
Solar	0	0	0	22	22	22	22	18	281	281	281	455
Hydro	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,000	1,001	1,001	1,001	1,111
Pumped-storage	*900*	*900*	*900*	*900*	*900*	*900*	900	900	*900*	*900*	*900*	*1,010*
Run-of-river	*101*	*101*	*101*	*101*	*101*	*101*	101	100	*101*	*101*	*101*	*101*
Waste	44	44	44	44	44	44	44	44	44	44	44	44
Biomass	50	71	71	71	71	71	71	71	71	71	71	71
Total installed electricity capacity	**1,378**	**1,399**	**1,399**	**1,421**	**1,421**	**1,735**	**1,872**	**2,121**	**2,122**	**2,123**	**2,124**	**2,125**
Electricity generated (100% basis), TWh:												
Onshore wind	0.24	0.14	0.14	0.34	0.35	0.35	0.26	0.42	0.46	0.34	0.31	0.63
Offshore wind	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	0.00	0.00	0.01	0.00	0.01	0.02	0.06	0.02	0.04	0.14	0.12	0.05
Hydro	0.26	0.23	0.21	0.20	0.18	0.20	0.17	0.17	0.27	0.22	0.19	0.38
Pumped-storage	*0.11*	*0.13*	*0.16*	*0.13*	*0.11*	*0.14*	*0.11*	0.10	*0.13*	*0.12*	*0.13*	*0.31*
Run-of-river	*0.16*	*0.09*	*0.05*	*0.06*	*0.07*	*0.06*	*0.06*	*0.07*	*0.13*	*0.10*	*0.05*	*0.07*
Waste	0.07	0.08	0.06	0.08	0.08	0.07	0.06	0.08	0.08	0.07	0.06	0.07
Biomass	0.04	0.06	0.04	0.10	0.11	0.07	0.02	0.10	0.10	0.07	0.05	0.09
Total electricity generated	**0.61**	**0.50**	**0.47**	**0.72**	**0.73**	**0.71**	**0.57**	**0.79**	**0.94**	**0.85**	**0.72**	**1.22**
Electricity market price, EUR/MWh:												
Lithuania	89.7	96.2	95.3	90.7	111.3	61.8	70.0	99.8	178.1	72.9	70.3	95.9
Latvia	86.7	86.7	96.3	90.7	110.6	62.8	70.0	99.8	178.1	72.7	70.1	95.6
Estonia	90.0	75.8	96.0	86.7	110.0	60.8	64.9	86.3	178.8	69.7	67.3	91.7
Poland	81.3	90.0	101.3	42.0	113.2	87.4	102.2	114.9	135.6	102.4	102.4	104.8
Avg. realised el. price, EUR/MWh (ex. Kruonis)	90.7	117.4	95.0	112.4	85.4	80.2	94.3	108.2	146.7	80.7	76.4	94.2
Heat												
Installed heat capacity (period end), MW	329	329	349	349	350	350	350	350	350	350	350	350
Heat generated, TWh	0.46	0.37	0.24	0.47	0.61	0.40	0.29	0.56	0.55	0.37	0.28	0.49

Networks, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
RAB (Regulated Asset Base), EURm, annual	1,584	1,584	1,584	1,584	1,795	1,795	1,795	1,795	2,087	2,087	2,087	2,087
WACC (regulatory), combined el. and gas, annual	5.08%	5.08%	5.08%	5.08%	5.79%	5.79%	5.79%	5.79%	5.06%	5.06%	5.06%	5.06%

Reserve Capacities, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Installed electricity capacity (period end), MW	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055
Electricity generated, TWh	0.15	0.05	0.11	0.21	0.47	0.35	0.21	0.16	0.08	0.07	0.09	0.12

Customers & Solutions, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26E	2Q26E	3Q26E	4Q26E
Electricity sales (retail), TWh	1.77	1.50	1.58	1.86	1.91	1.64	1.77	2.06	2.29	1.97	2.12	2.47
Natural gas sales (retail and wholesale), TWh	2.84	1.27	1.83	2.77	2.94	1.47	1.23	2.59	2.97	1.38	1.10	2.37

**Green Capacities - previously Green Generation*

Ratios & Share Data

Share data	2020	2021	2022	2023	2024	2025	2026E	2027E
Number of shares, weighted average (m)	59.0	74.3	72.6	72.4	72.4	72.4	72.4	72.4
Share price, period end (EUR)	20.85	21.00	19.02	18.84	19.58	21.20	21.70	21.70
Market capitalisation, period end (EURm)	1,549	1,560	1,377	1,364	1,417	1,535	1,571	1,571
Enterprise value (EURm)	2,151	2,517	2,364	2,681	3,030	3,447	4,078	4,723

Valuation	2020	2021	2022	2023	2024	2025	2026E	2027E
EV/Sales	1.8	1.3	0.5	1.1	1.3	1.4	1.5	1.8
EV/EBITDA	6.4	7.3	4.4	5.3	5.7	7.1	7.5	7.8
EV/EBIT	10.0	13.1	6.1	7.6	8.7	13.7	15.2	17.0
P/E	7.3	9.7	4.7	4.3	5.1	9.4	8.7	10.0
P/B	0.85	0.84	0.65	0.60	0.58	0.62	0.61	0.60
Dividend yield	6.5%	5.7%	6.6%	6.8%	6.8%	6.4%	6.5%	6.7%

Balance sheet	2020	2021	2022	2023	2024	2025	2026E	2027E
Net Debt (incl. lease liabilities)	600	957	987	1,318	1,612	1,912	2,507	3,152
Net Debt / EBITDA LTM	1.79	2.79	1.83	2.60	3.03	3.97	4.64	5.23
Net Debt / adj. EBITDA LTM	2.44	2.88	2.10	2.72	3.05	3.50	4.31	5.01
FFO* LTM / Net Debt	51.5%	31.3%	49.1%	29.6%	29.7%	22.0%	18.0%	15.2%
Equity / Assets	46%	44%	40%	43%	43%	40%	37%	34%

Growth (YoY)	2020	2021	2022	2023	2024	2025	2026E	2027E
Revenue	12%	55%	131%	-42%	-9%	8%	9%	-4%
EBITDA	65%	3%	57%	-6%	5%	-9%	12%	12%
EBIT	159%	-11%	102%	-9%	-1%	-28%	6%	4%
Net profit to shareholders	201%	-6%	83%	9%	-14%	-41%	11%	-13%
EPS	173%	-24%	88%	9%	-14%	-41%	11%	-13%

Margins	2020	2021	2022	2023	2024	2025	2026E	2027E
EBITDA	27%	18%	12%	20%	23%	19%	20%	23%
EBIT	18%	10%	9%	14%	15%	10%	10%	11%
Net profit to shareholders	14%	8%	7%	13%	12%	7%	7%	6%

Profitability	2020	2021	2022	2023	2024	2025	2026E	2027E
ROE	10.9%	8.7%	14.7%	14.6%	11.8%	6.6%	7.2%	6.0%
ROCE**	9.1%	7.4%	13.1%	10.5%	9.2%	5.9%	5.6%	5.1%
ROCE** adj.	5.4%	7.9%	10.7%	9.8%	9.0%	7.4%	6.5%	5.6%

** FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid*

*** Based on Ignitis' definition: ROCE = EBIT / (avg equity + avg net debt)*

Valuation, risks and sources

Target price and valuation

Valuation range history for Ignitis Group during the previous 12 months:

Date	Valuation range (EUR/share)
02/03/2026	EUR 18–31
20/02/2026	EUR 21-34
17/11/2025	EUR 21–36
07/11/2025	EUR 25–39
18/08/2025	EUR 25–39
06/08/2025	EUR 25–39
19/05/2025	EUR 25–39
07/05/2025	EUR 25–39
04/03/2025	EUR 25–39

Valuation

We base our valuation of Ignitis Group on a Discounted Cash Flow (DCF) model and Dividend Discount Model.

Sources

The sources used in the preparation of this report were: Ignitis Group, NERC, Our World In Data, Enefit, ESO, Litgrid Nord Pool, Nasdaq, Baltpool, Bloomberg.

Risks

- **Electricity price.** Ignitis Group's electricity generation business could be adversely affected by decreases in electricity prices. Prices could fluctuate greatly depending on the macroeconomic environment, prices for energy sources used in production of electricity like nat. gas, prices in neighbouring countries (Sweden, Finland, Poland, Estonia, Latvia), cross border capacities, weather conditions – temperatures, wind flow, hydrological situation. Ignitis Group's exposure to fluctuations in electricity prices for its supply business is generally the opposite to that for its generation business – for the supply business, decreases in the market price for electricity generally have a positive effect on the results, though the effect is limited by the low-margin profile of the supply business. Persistently low market price of electricity could also put the renewable energy growth plans at risk due to negative effect on project IRRs, particularly for the high-cost large offshore wind projects.
- **Regulatory risk**. Ignitis Group is subject to regulations in Lithuania, particularly the Networks segment which is 100% regulated and generates a 48% of Ignitis Group's EBITDA. These regulations are complex and subject to change. Particularly, Ignitis Group's financial performance could be adversely affected by lowering of the allowed rate of return (WACC) for the distribution business set by the regulator annually, or changes in the RAB calculation through lower approved investments, leading to lower RAB than expected, which would eventually negatively affect EBITDA.

- **Renewable growth risk.** Ignitis Group plans a significant expansion of the renewable energy generation capacity in the coming years. This is associated with risks of project delays and/or unforeseen increases in the capital expenditures required.
- **Growth in prosumers.** Growing number of electricity prosumers (individuals who both consume and produce), related to high energy prices and government's support schemes for solar parks, may reduce the demand for electricity generated by Ignitis Group. The share of prosumers and producers in the total number of distribution customers at the end of 2025 was relatively low at 6.5% but the growth rate is substantial with a near-doubling since the end of 2023.
- **Risk of higher corporate taxes.** Corporate profit tax rate is relatively low in Lithuania at 17% from 2026. Due to the need to raise military spending in relation to increased geopolitical risks, also due to insufficient funding of the state sector in general, associated with relatively low state budget compared to GDP, a further increase in corporate profit tax rate may be considered by the ruling political parties.
- **Geopolitical risk.** Russia presents military threat to all neighbouring countries in Europe, including Lithuania. A factor significantly limiting this threat to Lithuania is that it belongs to the NATO military alliance with a clause of collective defence.

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